

## **CERTIFICATE OF ANALYSIS**

				B945049:VV	9416-01	
MaxxID Client ID		Λ	Meter Number	Laboratory Number		
AGES THERMAL PROCESSING CORP						
Operator Name		L	SD	Well ID		
AGES THERMAL PROCESSING				AGES THERMAL PR	AGES THERMAL PROCESSING	
Well/Plant/Facility		Initials of Sampler		Sampling Company		
		060419-003 (SU	RGE TANK)	GLASS BOTTLE		
Field or Area	Pool or Zone	Sample Point		Container Identity	Percent Full	
Test Recovery	Interval	Elevations (m)	Sample Gatherin	ig Point	Solution Gas	
Test Type No. Multiple Recovery	To:	KB GRD	Well Fluid Status	s Well State	us Mode	
Production Rates Water m <sup>3</sup> /d Oil m <sup>3</sup> /d Gas 1000m <sup>3</sup> /d	Gauge Pressures kPa	Temperature °C Source Temperature °C 23. As Rece	eived			
			Gas or Condensa	,	0.	
2019/06/04	2019/06/11			P7,JPT		
Date Sampled Start Date Sampled End	Date Received	Date Reported	Date Reissued An	alyst		
PARAMETER DESCRIPTION	RESUL	T UNIT	METHOD		RDL	
<b>Measured Properties</b> Total Sediment Total Water Content Total Sediment and Water	0.15 0.05 0.20	0 vol%	ASTM D4007		0.025 0.025 0.025	
Total Sediment Total Water Content	0.05	0 vol%	ASTM D4007		0.025	

Remarks:

Results relate only to items tested

Sample was opened several times for other testing, light ends might have been lost.

Reference Method suffix "M" indicates test methods incorporate validated modifications from specific reference methods to improve performance.